Alternative		ltem	Cost Issue
2	Capital	Monitoring well	•Per-monitoring well installation costs overestimated by ~\$5,000. Also, item listed twice on Table 14. Therefore, total monitoring well installation costs overestimated by \$350,000.
	O&M	Analytical	•Natural attenuation analytical costs underestimated by ~\$20,500 •1,4-Dioxane costs overestimated by ~\$234,000
		Pall Staff	•Labor costs for well maintenance and monitoring already included as separate O&M items. Therefore, Pall Staff total costs were overestimated by \$2,240,000.
	Post Closure	Plugging of Monitoring wells	•Monitoring well plugging costs underestimated by ~\$70,000. The per-well unit cost for plugging was underestimated. Not all monitor wells. Tere included in total quantity.

A14 41-		14	Continue
Alternative		Item	Cost Issue
3a	Capital	Modeling and other	•Costs for modeling not included. Therefore costs underestimated by ~\$220,000
i I		Consulting Fees	based on estimate for these costs in Alt. 2.
		Connection Piping	•Costs for connection piping overestimated by ~\$29,500.
<u> </u>		Pipeline from Leading	•Costs for pipeline overestimated by ~\$190,000.
1		Edge Wells to Pall	
		Pipeline from Pall to	•Costs for pipeline overestimated by ~\$1,390,000.
		River	
		Pumping	Costs for extraction well pumping system/process controls overestimated by
		System/Process	~\$53,000.
		Treatment System	
		(O3/H2O2)	•Costs for treatment system overestimated by ~\$239,100.
		Pipeline Installation	• • • • • • • • • • • • • • • • • • • •
		Oversight	Costs not included. Therefore total cost underestimated.
		Monitoring well	•Costs for installation overestimated by ~\$5,000. Therefore, total costs
		J	overestimated for four monitoring wells by ~\$20,000. Access costs not included.
		NPDES Permit	
			•Costs for NPDES application preparation, monitoring \$~5,000.
	O&M	Treatment System	•Cost of \$0.91 per 1,000 gallons for leading edge wells overestimated (assuming
		(O3/H2O2)	influent of 85 ppb and effluent at 10 ppb, treatment costs are \$0.15/1,000 gal).
		<u> </u>	•1,4-Dioxane costs overestimated by ~\$65/sample or by a total ~\$280,800.
		NPDES	•Monitoring and analytical costs overestimated by ~\$25,000/year or by a total of
		:	~\$510,000.
		NPDES Reporting/Fees	•Costs not included. Therefore total costs underestimated by ~\$5,200/year or by
1			a total of ~\$103,000.
		Pipeline Maintenance	•Costs are overestimated at a rate of \$100,000/year for 20 years. WESTON
			estimates costs (required maintenance/inspection) at \$20,000/year.
	Post Closure	Plugging of Pipelines	•Costs are overestimated based on standard definition of "plugging". Estimated
	, 55, 5,054,6	i agging of ripolition	costs are ~\$1,600 per section pipe regardless of length (not \$3/ft). If pipelines are
			grouted, costs are underestimated by an order of magnitude (estimated costs for
			grouting are \$30/ft).
[Plugging of Extraction	•Costs underestimated by ~\$500/well or by total of ~\$1,500.
		Wells	Toosts underestimated by "\$500/Well of by total of "\$1,500.
		Plugging of Monitoring	-Costo are not included. Costo for allugging of well actimated -1 00 000
		Wells	•Costs are not included. Costs for plugging of well estimated at \$2,000 per well.
		V V E 5	Therefore, total costs are underestimated by ~\$72,000 assuming 36 wells require
			plugging.

Alternative		Item	Cost Issue
3с	Capital		•Costs for modeling not included. Therefore, costs underestimated by ~\$220,000
		Consulting Fees	based on estimate for these costs in Alt. 2.
		Connection Piping	•Costs for connection piping overestimated by ~\$29,500.
		Pipeline from Leading	•Costs for pipeline overestimated by ~\$190,000.
		Edge Wells to Pall	
		Piping from Pall to	•Costs for piping overestimated by ~\$31,500.
		Injection Wells	
		Pumping	Costs for extraction well pumping system/process controls overestimated by
		System/Process	~\$140,000.
		Treatment System	
		(O3/H2O2)	•Costs for treatment system overestimated by ~\$239,100.
		Pipeline Installation	Costs not included, therefore total cost underestimated. Access costs not
			included.
		Monitoring well	•Costs for installation overestimated by ~\$5,000. Therefore, total costs
			overestimated for six monitoring wells by ~\$30,000. Access costs not included for
			off-site wells because only on-site locations assumed.
	O&M	Treatment System	•Cost of \$0.91 per 1,000 gallons for leading edge wells overestimated (assuming
Ì		(O3/H2O2)	influent of 85 ppb and effluent at 10 ppb, treatment costs are \$0.15/1,000 gal).
		Analytical (groundwater)	•1,4-Dioxane costs overestimated by ~\$65/sample or by a total ~\$280,800.
		Pipeline Maintenance	•Costs are overestimated at a rate of \$100,000/year for 20 years. WESTON
			estimates costs (required maintenance/inspection) at \$20,000/year.
	Post Closure	Plugging of	•Costs are overestimated based on standard definition of "plugging". Estimated
		Pipelines/Piping	costs are ~\$1,600 per section pipe regardless of length (not \$3/ft). If pipelines are
			grouted, costs are underestimated by order of magnitude (estiamted costs for
			grouting are \$30/ft).
		Plugging of Extraction	•Costs underestimated by ~\$500/well or by total of ~\$1,500.
		Wells	
		Plugging of Monitoring	•Costs are not included. Costs for plugging of well estimated at \$2,000 per well.
		Wells	Therefore, total costs are underestimated by ~\$72,000 assuming 36 wells require
			plugging.

Alternative		Item	Cost Issue
3e	Capital	Modeling and other	•Costs for modeling not included, therefore costs underestimated by ~\$220,000
		Consulting Fees	based on estimate for these costs in Alternative 2.
		Monitoring well	•Costs for installation overestimated by ~\$5,000. Therefore, total costs
			overestimated for four monitoring wells by ~\$20,000.
		Connection Piping	•Costs for connection piping overestimated by ~\$29,500.
		Pipeline from Leading Edge Wells to Pall	•Costs for pipeline overestimated by ~\$190,000. Access costs not included.
		Piping to Honey Creek	•Costs for piping overestimated by ~\$21,150.
		Pumping System/Process	•Costs for extraction well pumping system/process controls overestimated by ~\$53,000.
		Pipeline/piping Installation Oversight	•Costs not included. Therefore total cost underestimated.
		NPDES Permit	•Costs for NPDES amendment preparation, monitoring and fees overestimated by as much as an order of magnitude.
	O&M	Pipeline Maintenance	•Costs are overestimated at a rate of \$100,000/year for 20 years. WESTON estimates costs (required maintenance/inspection) at \$20,000/year.
		Analytical (groundwater)	•1,4-Dioxane costs overestimated by ~\$65/sample or by a total ~\$280,800.
		NPDES	Monitoring and analytical costs not included.
		NPDES Reporting/Fees	•Costs not included. Therefore total costs underestimated by ~\$5,200/year or by a total of ~\$103,000.
	Post Closure	Plugging of Pipelines	•Costs are overestimated based on standard definition of "plugging". Estimated costs are ~\$1,600 per section pipe regardless of length (not \$3/ft). If pipelines are grouted, costs are underestimated by order of magnitude (estiamted costs for grouting are \$30/ft).
		Plugging of Extraction Wells	•Costs overestimated by ~\$1,000/well or by total of ~\$3,000.
		Plugging of Monitoring	Costs for only four monitoring wells. Therefore, costs are underestimated by
		Wells	~\$7,600 assuming \$2,000 per well and 40 wells,

Alternative		Item	Cost Issue						
4a	Capital	Modeling and other	•Costs for modeling not included. Therefore costs underestimated by ~\$220,000						
		Consulting Fees	based on estimate for these costs in Alternative 2.						
		Connection Piping	•Costs for connection piping overestimated by ~\$29,500.						
			•Costs for pipeline overestimated by ~\$94,000. Access costs not included.						
		Pipeline from Leading							
		Edge Wells to Maple Rd.							
		Piping from Maple Rd to	•Costs for piping overestimated by ~\$1,202,900.						
		River							
		Pumping	•Costs for extraction well pumping system/process controls overestimated by						
		System/Process	~\$22,500.						
		Pipeline/piping	Costs not included, therefore total cost underestimated.						
		Installation Oversight	'						
		Monitoring well	•Well installation costs overestimated by ~\$5,000. Therefore, total monitoring wel						
			installation costs for four wells overestimated by ~\$20,000.						
		NPDES Permit	•Costs for NPDES application preparation, monitoring and fees not included.						
			Therefore, total costs underestimated by ~\$15,000.						
		Treatment System	•Costs for treatment system overestimated by ~\$239,100.						
		(O3/H2O2)	,						
	O&M	Pipeline Maintenance	•Costs are overestimated at a rate of \$75,000/year for 20 years. WESTON						
		·	estimates costs (required maintenance/inspection) at \$20,000/year.						
		Treatment System	•Cost of \$0.91 per 1,000 gallons for leading edge wells overestimated (assuming						
		(O3/H2O2)	influent of 85 ppb and effluent at 10 ppb, treatment costs are \$0.15/1,000 gal).						
		Analytical (groundwater)	•1,4-Dioxane costs overestimated by ~\$65/sample or by a total ~\$234,000.						
		NPDES	Monitoring and analytical costs not included.						
		NPDES Reporting/Fees	•Costs not included. Therefore total costs underestimated by ~\$5,200/year or by						
			a total of ~\$103,000.						
	Post Closure	Plugging of Pipelines	•Costs are overestimated based on standard definition of "plugging". Estimated						
			costs are ~\$1,600 per section pipe regardless of length (not \$3/ft). If pipelines are						
			grouted, costs are underestimated by order of magnitude (estiamted costs for						
			grouting are \$30/ft).						
		Plugging of Extraction	•Costs overestimated by ~\$1,000/well or by total of ~\$3,000.						
		Wells	., .,,,						
		Plugging of Monitoring	•Costs not included. Therefore, costs are underestimated by ~\$2,000 per well.						
		Wells	······································						
		Plugging of Injection	•Costs included however there are no injection wells for this alternative. Therefore						
		Wells	costs are overestimated by \$15,000.						

Alternative		tem	Cost Issue
4c	Capital	Modeling and other	•Costs for modeling not included. Therefore costs underestimated by ~\$220,000
		Consulting Fees	based on estimate for these costs in Alternative 2.
		Connection Piping	•Costs for connection piping overestimated by ~\$206,500.
			•Costs for pipeline overestimated by ~\$94,000. Access costs not included.
		Pipeline from Leading	
		Edge Wells to Maple Rd.	
1		Piping from Maple Rd to	•Costs for piping overestimated by ~\$132,000.
		injection Wells	
		Pumping	•Costs for extraction well pumping system/process controls overestimated by
		System/Process	~\$140,000.
ji l		Pipeline/piping	Costs not included. Therefore total cost underestimated.
		Installation Oversight	
		Monitoring well	•Per monitoring well installation costs overestimated by ~\$5,000. Therefore, total
			monitoring well installation costs for four wells overestimated by ~\$40,000.
		Treatment System	•Costs for treatment system overestimated by ~\$239,100.
		(O3/H2O2)	
	O&M	Pipeline Maintenance	•Costs are overestimated at a rate of \$75,000/year for 20 years. WESTON
			estimates costs (required maintenance/inspection) at \$20,000/year.
		Treatment System	•Cost of \$0.91 per 1,000 gallons for leading edge wells overestimated (assuming
		(O3/H2O2)	influent of 85 ppb and effluent at 10 ppb, treatment costs are \$0.15/1,000 gal).
			•1,4-Dioxane costs overestimated by ~\$65/sample or by a total ~\$234,000.
	Post Closure	Plugging of Pipelines	•Costs are overestimated based on standard definition of "plugging". Estimated
			costs are ~\$1,600 per section pipe regardless of length (not \$3/ft). If pipelines are
<u> </u>			grouted, costs are underestimated by order of magnitude (estiamted costs for
			grouting are \$30/ft).
		Plugging of Extraction	•Costs overestimated by ~\$1,000/well or by total of ~\$3,000.
		Wells	
		Plugging of Monitoring	•Costs for only four monitoring wells. Therefore, costs are underestimated by
		Wells	~\$7,600 assuming \$2,000 per well and 40 wells,
		Plugging of Injection	•Costs overestimated by ~\$1,000/well or by total of ~\$5,000.
		Wells	

Alternative		Item	Cost Issue						
5	Capital	Modeling and other Consulting Fees	•Costs for modeling not included. Therefore costs underestimated by ~\$220,000 based on estimate for these costs in Alternative 2.						
		Connection Piping	•Costs for connection piping overestimated by ~\$29,500.						
		Pipeline from Leading Edge Wells to Pall	•Costs for pipeline overestimated by ~\$190,000.						
		Pumping System/Process	•Costs for extraction well pumping system/process controls overestimated by ~\$52,500.						
		Pipeline/piping Installation Oversight	•Costs not included. Therefore total cost underestimated.						
		Monitoring well	Additional monitoring well installation costs not included.						
	O&M	Pipeline Maintenance	•Costs are overestimated at a rate of \$75,000/year for 20 years. WESTON estimates costs (required maintenance/inspection) at \$20,000/event.						
		Extraction wells	•Access costs not included.						
		Analytical (groundwater)	•1,4-Dioxane costs overestimated by ~\$65/sample or by a total ~\$234,000.						
	Post Closure	Plugging of Pipelines	•Costs are overestimated based on standard definition of "plugging". Estimated costs are ~\$1,600 per section pipe regardless of length (not \$3/ft). If pipelines are grouted, costs are underestimated by order of magnitude (estiamted costs for grouting are \$30/ft).						
		Plugging of Extraction Wells	•Costs underestimated by ~\$500/well or by total of ~\$1,500.						
		Plugging of Monitoring Wells	•Costs not included.						

Alternative		ltem	Cost Issue
6	Capital	Connection Piping	•Costs for connection piping overestimated by ~\$29,500.
	2 44 7 7 7 7	Pipeline from near River	•Costs for pipeline overestimated by ~\$68,000.
		to River	
		Pumping	Costs for extraction well pumping system/process controls overestimated by
		System/Process	~\$108,500.
		Treatment System (O3/H2O2)	•Costs for treatment system overestimated by ~\$239,100.
		Pipeline Installation Oversight	Costs not included. Therefore total cost underestimated.
		Monitoring well	•Per monitoring well installation costs overestimated by ~\$5,000. Also, item listed twice on Table 14. Therefore, total monitoring well installation costs overestimated by \$350,000.
		NPDES Permit	•Costs for NPDES application preparation, monitoring and fees overestimated by \$~5,000.
	O&M	Treatment System	•Cost of \$0.91 per 1,000 gallons for leading edge wells overestimated (assuming influent of 85 ppb and effluent at 10 ppb, treatment costs are \$0.15/1,000 gal). Treating 262,800,000 gallons per year for 30 years would cost \$7,174,440 (using \$0.91/1,000 gallons) or \$1,182,600 (using \$0.15/1,000 gallons), a difference of \$5,991,840.
		(O3/H2O2)	
			•1,4-Dioxane costs overestimated by ~\$65/sample or by a total ~\$280,800.
		NPDES	•Monitoring and analytical costs overestimated by ~\$25,000/year or by a total of ~\$510,000.
			•Costs not included. Therefore total costs underestimated by ~\$5,200/year or by a total of ~\$103,000.
		Pipeline Maintenance	•Costs are overestimated at a rate of \$100,000/year for 20 years. WESTON estimates costs (required maintenance/inspection) at \$20,000/event.
	Post Closure	Plugging of Pipelines	•Costs are overestimated based on standard definition of "plugging". Estimated costs are ~\$1,600 per section pipe regardless of length (not \$3/ft). If pipelines are grouted, costs are underestimated by order of magnitude (estiamted costs for grouting are \$30/ft).
		Plugging of Extraction Wells	•Costs underestimated by ~\$500/well or by total of ~\$1,500.
;		Plugging of Monitoring Wells	•Costs underestimated by ~\$1,000 per well or by a total of \$20,000.

TABLE 3

Summary of MDEQ Alternative Costs Gelman Sciences Site Ann Arbor, Michigan

Present Worth Calculation

	W	agner Road	Maple Road	L	eading Edge	Total
Mobilization	\$	25,000	\$ 25,000	\$	25,000	\$ 75,000
Groundwater Modeling	\$	130,000	\$ _	\$	360,000	\$ 490,000
Infrastructure	\$	290,000	\$ 3,890,000	\$	7,020,000	\$ 11,200,000
Access Fees	\$	-	\$ 110,000	\$	200,000	\$ 310,000
Consulting Engineering Fees	\$	30,000	\$ 330,000	\$	700,000	\$ 1,100,000
Post Closure	\$	50,000	\$ 50,000	\$	60,000	\$ 200,000
Subtotal Capital Costs	\$	525,000	\$ 4,405,000	\$	8,365,000	\$ 13,295,000
O&M Annual	\$	30,000	\$ 90,000	\$	500,000	\$ 600,000
Total Job with 1 year O&M	\$	600,000	\$ 4,000,000	\$	9,000,000	\$ 14,000,000
20 Yr O&M Present Worth			\$ 986,000			\$ 986,000
10 Yr O&M Present Worth	\$	209,000		\$	3,234,000	\$ 3,443,000
Total Job with 10/20 year O&M	\$	1,000,000	\$ 5,000,000	\$	12,000,000	\$ 18,000,000

Current Cost Calculation

	W	Wagner Road		Maple Road	L	eading Edge	Total	
Mobilization	\$	25,000	\$	25,000	\$	25,000	\$	80,000
Groundwater Modeling	\$	100,000	\$	-	\$	400,000	\$	500,000
Infrastructure	\$	300,000	\$	4,000,000	\$	7,000,000	\$	11,000,000
Access Fees	\$	<u>-</u>	\$	100,000	\$	200,000	\$	300,000
Consulting Engineering Fees	\$	30,000	\$	300,000	\$	700,000	\$	1,000,000
Post Closure	\$	50,000	\$	50,000	\$	60,000	\$	200,000
Subtotal Capital Costs	\$	500,000	\$	4,000,000	\$	8,000,000	\$	13,000,000
O&M Annual	\$	30,000	\$	90,000	\$	500,000	\$	600,000
Total Job with 1 year O&M	\$	500,000	\$	4,000,000	\$	9,000,000	\$	14,000,000
20 Yr O&M Current Cost			\$	2,000,000			\$	2,000,000
10 Yr O&M Current Cost	\$	300,000			\$	5,000,000	\$	5,000,000
Total Job with 10/20 year O&M	\$	1,000,000	\$	6,000,000	\$	13,000,000	\$	20,000,000

Costs used to evaluate the MDEQ alternative were generated by both PLS (in their Feasibility Study) and WESTON.

Alternative Cost Comparison Gelman Sciences Site Ann Arbor, Michigan

	PLS Cost Estimate				WESTON			
1	Alternative		O&M	Post Closure	Total	Estimate	Reference	Notes
2	Monitored Natural Attenuation with Institutional Controls	\$1,362,800	\$5,173,850	\$42,000	\$6,578,650	\$4,000,000	Table 4 - changes discussed below	
3a-1	Groundwater Pumping, Pipeline to Wagner Rd Facility, Treatment at Wagner Rd with Ozone/Hydrogen Peroxide Followed by Transmission through a New Pipeline to the Huron River for Disposal Under a NPDES permit	\$9,014,314	\$19,419,508	\$147,420	\$28,581,242		Table 5	3 leading edge extraction wells. Transport untreated water to PLS. Treat with O3/H2O2 system. Transport treated water to Huron River to discharge.
3a-2	Groundwater Pumping, Pipeline to Wagner Rd Facility, Treatment at Wagner Rd with Hydrogen Peroxide/UV Followed by Transmission through a New Pipeline to the Huron River for Disposal Under a NPDES permit	\$8,973,050	\$34,178,356	\$147,420	\$43,298,826		Table 6	3 leading edge extraction wells. Transport untreated water to PLS. Treat with UV/H2O2 system. Transport treated water to Huron River to discharge.
3c-1	Groundwater Pumping, Pipeline to Wagner Rd Facility, Treatment at Wagner Rd with Ozone/Hydrogen Peroxide Followed by Injection into Unit E Through Multiple New Wells at Locations Where 1,4-Dioxane Levels are less than 85 ppb, but exceed 1 ppb under a Part 22 Permit	\$7,616,753	\$20,088,890	\$130,312	\$27,835,955		Table 7	3 leading edge extraction wells. Transport untreated water to PLS. Treat with UV/H2O2 system. Inject treated water into Unit E where <85 ppb and >1 ppb.
3c-2	Groundwater Pumping, Pipeline to Wagner Rd Facility, Treatment at Wagner Rd with Hydrogen Peroxide/UV Followed by Injection into Unit E Through Mutliple New Wells at Locations Where 1,4-Dioxane Levels are less than 85 ppb, but exceed 1 ppb under a Part 22 Permit	\$7,588,129	\$34,847,738	\$130,312	\$42,566,179		Table 8	3 leading edge extraction wells. Transport untreated water to PLS. Treat with O3/H2O2 system. Inject treated water into Unit E where <85 ppb and >1 ppb.
3e-1	Groundwater Pumping, Pipeline to Wagner Rd Facility, Treatment at Wagner Rd with Ozone/Hydrogen Peroxide, Discharge into Honey Creek (Tributary)	\$7,028,664	\$17,475,370	\$111,540	\$24,615,574		Table 9	3 leading edge extraction wells. Transport untreated water to PLS. Treat with O3/H2O2 system. Discharge into Honey Creek.
3e-2	Groundwater Pumping, Pipeline to Wagner Rd Facility, Treatment at Wagner Rd with Hydrogen Peroxide/UV, Discharge into Honey Creek (Tributary)	\$7,028,664	\$32,234,218	\$111,540	\$39,374,422		Table 10	3 leading edge extraction wells. Transport untreated water to PLS. Treat with UV/H2O2 system. Discharge into Honey Creek.
4a	Groundwater Pumping, Treatment Near Maple Rd with Ozone/Hydrogen Peroxide Treatment Followed by Transmission through a New Pipeline to the Huron River for Disposal Under and NPDES Permit	\$6,989,529	\$17,880,950	\$140,400	\$25,010,879		Table 11	3 leading edge extraction wells. Transport untreated water to Maple Rd and treat with O3/H2O2 system. Transport treated water to Huron River to discharge.

Alternative Cost Comparison Gelman Sciences Site Ann Arbor, Michigan

			PLS Cost	Estimate		WESTON			
	Alternative		Capital O & M Post Closure Total		Estimate	Reference	Notes		
4c	Groundwater Pumping, Treatment at Site Near Maple Rd with Ozone/Hydrogen Peroxide Treatment Followed by Injection into Unit E Through Multiple New Wells at Locations Where 1,4-Dioxane Levels are less than 85 ppb, but exceed 1 ppb under a Part 22 Permit	\$9,982,329	\$20,418,469	\$95,160	\$30,495,958		Table 12	3 leading edge extraction wells. Transport untreated water to Maple Rd and treat with O3/H2O2 system. Inject into Unit E where <85 ppb and >1 ppb.	
5	Groundwater Pumping, Pipeline to Wagner Road Facility, No Treatment, Injection into Deep Geological Unit	\$8,380,165	\$10,785,219	\$168,168	\$19,333,552		Table 13	3 leading edge extraction wells. Transport untreated water to PLS and dispose into deep injection well.	
6	Groundwater Pumping with Active Remediation Proximate to the Huron River, if necessary	\$5,663,456	\$31,981,191	\$72,332	\$37,716,979	\$25,000,000	Table 14 with changes discussed below	Costs assume active remediation at Huron River necessary (30 years)	
6a (PLS Preferred Alternative)	Groundwater Pumping with Active Remediation Proximate to the Huron River, if necessary, AND interim response measures that include mass removal at both PLS property and in the vicinity of Maple Rd.	\$5,663,456 \$225,150 \$752,832 \$6,641,438	\$31,981;191 \$540,958 \$471,672 \$32,993,821	\$72,332 \$7,020 \$23,993 \$103,345	\$37,716,979 \$773,128 \$1,248,497 \$39,738,604	\$27,000,000	Table 14 (Alternative 6) App G (On-site Extraction) App G (Maple Rd Ext/Trtmt/Inj) - changes discussed below Total	Costs assume active remediation at Huron River necessary (see costs for Alternative 6, 30 years). On-site groundwater extraction (one additional extraction well): O&M costs for ONE year operation only. Extraction/treatment/injection at Maple Rd. (one extraction well, O3/H202 treatment/ one injection well): O&M costs for ONE year operation only. Capital costs for treatment system NOT included. Access costs at Maple Rd NOT included.	

			WESTON Co	ost Estimate	WESTON		
	Alternative	Capital	O & M	Post Closure	Total	Reference	Notes
MDEQ	Two additional recovery wells at PLS with treatment/discharge of recovered groundwater with current on-site system, AND 3 recovery wells at Maple Rd. and 3 recovery wells at leading edge, with recovered water treatment by O3/H202 system at Maple Rd. and discharge to Huron River.	\$500,000 \$4,400,000 \$8,400,000 \$13,300,000	\$300,000 \$1,900,000 \$4,600,000 \$6,800,000	Included in Capital Costs	\$800,000 \$6,300,000 \$13,000,000 \$20,000,000	uses both WESTON and PLS costs	NOTES: •Total on-site extraction rate is unaffected by additional extraction well. •Estimated 500 gpm extracted at Maple Rd. and 650 gpm extracted at leading edge requires treatment system rate and capacity for pipeline to Huron River of 1,150 gpm. Unit costs for various elements of FS alternatives must be adjusted when applied to MDEQ alternative to account for increase in rates of water recovered, treated, transported and disposed.

Present Worth:	
Alternative 6a - PLS costs	\$10,492,729
Alternative 6a - WESTON costs	\$8,000,000
MDEQ Alternative	\$18,000,000

Notes:

WESTON costs are a combination of PL-S and WESTON- generated costs, while PLS costs are based on on their unit rates, except the following:

- Alternative 2; \$10,000 was added because Post Closure Costs for reporting was not included.
- Alternative 6 equals \$33,061,388 according to PLS Table 14

\$600,000 for hydrogeologic is in Table 14 but not added into a subtotal. WESTON added this amount Supporting Calcualtion B, Appendix E does not include \$28,600 for manholes, with 12% contingency. WESTON added \$32,032.

\$9,610 added to 30% contingency for infrastructure

\$700,000 for access legal fees and treatment system was not included in subtotal, WESTON added this amount \$3,313,949 was added to the 30% O&M contingency because PLS did not apply the contingency to the O&M subtotal

- Alternative 6a; \$1,350 was added to the Wagner Road O&M 15% contingency to correct value

MDEQ Combined Alternative Wagner Road Cost Estimate with 10 and 1 Year O&M Gelman Sciences Site Ann Arbor, Michigan

COMPONENT			ENG	GINEER'S I	STIMA	TE		COMMENTS
	Quantity	Unit		Init Price		Cost	Subtotal	
	Quantity	Oint		int riice		Cost	Subtotal	Includes all labor, materials, equipment, administrative costs.
MOBILIZATION/DEMOBILIZATION	1	Estimate		\$25,000		\$25,000		
Subtotal	•						\$25,000	
			-		-			
GROUNDWATER MODELING								
Install Monitoring Wells Sample Wells	4	each		\$20,000		80,000		
Analytical	4	wells samples		\$135 \$385		500 1,500		
Modeling	1	LS		\$50,000	•	50,000		
Subtotal	•	20		Ψου,σου	•	30,000	\$ 132,000	
INFRASTRUCTURE	-							
Extraction Wells	2	each	\$	50,000	¢	100,000		
Connection piping to Extraction Wells	200	LF	\$	70		14,000		Assume 100 feet per well connection to existing piping
Electrical Service	3	each	\$	10,000		30,000		Supply service and connect
Pumping Systems	3	each	\$	3,000		9,000		l sappi, service and common
Process Control	3	each	\$	10,000		30,000		
Monitoring Wells	2	each	\$	20,000		40,000		
Contingencies	1	LS	•	30%		66,900		
	_				-	,		
Subtotal							\$289,900	
Access Fees								
Subtotal						•	\$0	Not needed. Located on facility property.
Consulting/Engineering Fees								
Extraction Wells	1	LS		12%		12,000		
Pipeline Construction	1	LS		12%		1,680		
Connection Piping	1	LS		12%		1,680		
Pumping System/Process Contros Monitoring Wells	1	LS LS		12%		4,680		
Contingencies	1	LS		12% 30%		4,800 7,452		
Subtotal	•	1.0		3070	Ψ	7,432	\$ 32,292	
							,	
Post Closure		_						
Plug Extraction Wells	3	each		\$2,000	\$	6,000		
Plug Monitoring Wells	3	each		\$2,000		6,000		
Plug Pipeline to Treatment system	5	section	\$	1,800.00	\$	9,000		Cut and cap
Plug Pipeline to Honey Creek	5	section	\$	1,800.00	\$	9,000		Cut and cap
Technical/Professional Services	1	LS		20%	\$	6,000		
Contingencies	1	LS		30%	\$	10,800		
Subtotal							\$46,800	
DIRECT COST SUBTOTAL							\$525,992	
AND HALL ODED ATTOM AND MAD TO SOME								
ANNUAL OPERATION AND MAINTENANCE COSTS Direction Maintenance	1		p.	10.000	e.	10.000		ORN only included fronts were \$ 200
Pipeline Maintenance	1	year	\$	10,000		10,000		O&M only included for the new facilities
Well Maintenance Analytical - Extraction Wells	2	year	\$	2,000		4,000		O&M only included for the new facilities
Contingencies	48 1	samples LS	\$	185 30%		8,880 6,864		Four deep wells sampled quarterly
ANNUAL O & M SUBTOTAL	1	LO		JU 70	Ψ		\$29,744	
TOTAL CARITAL COST (DIDIPOT AND DIDIPOT COSTS)								
TOTAL CAPITAL COST (INDIRECT AND DIRECT COSTS)							\$525,992	
PRESENT WORTH OF ANNUAL O & M OVER 10 YEAR PER	NOD						\$208,900	Assumes a discount rate of 7 percent over a 10 year period.
							\$734,892	Capital cost plus 10 O&M
TOTAL PRESENT WORTH (10 YEAR O&M)							•	
TOTAL PRESENT WORTH (10 YEAR O&M) PRESENT WORTH OF ANNUAL O&M OVER 1 YEAR PERIO)D						\$29,744	

Alternative includes groundwater extraction, treatment and discharge to Honey Creek
Costs used to evaluate the MDEQ alternative were generated by both PLS (in their Feasibility Study) and WESTON.

MDEQ Combined Alternative Maple Road Cost Estimate with 20 and 1 Year O&M Gelman Sciences Site Ann Arbor, Michigan

COMPONENT	T	E	NGINEER'S ESTI	MATE		COMMENTS
	Quantity	Unit	Unit Price	Cost	Subtotal	33.1.1.2.1.1.2
		<u> </u>	-	Cost	Duototai	Includes all labor, materials, equipment, administrative costs.
MOBILIZATION/DEMOBILIZATION	1	Estimate	\$25,000	\$25,000		
Subtota	l i				\$25,000	
INFRASTRUCTURE						100
Extraction Wells	1	each	\$ 50,000	•		
Connection piping to Extraction Wells	300	LF	\$ 91	\$ 27,300		Assume 100 feet per well connection
Pipeline to K Mart 8 inch HDPE	7500	I.E.	6 225	A 1 (05 500		A
Steel casing under roads all roads	7500 675		\$ 225 \$ 290			Assume open cut Assume directional drill 9 crossings at 75 LF each
Manholes	1	each	\$ 4,500			Assume directional drift 7 crossings at 75 LF cach
Electrical Service	L	each	\$ 25,000			Supply service and connect
Pumping Systems	3	each	\$ 3,000	\$ 9,000		Per Pall FS
Process Control	1	LS	\$ 10,501			
Treatment System	1	LS	\$ 775,000			
Contingencies	1	LS	30%	\$ 897,930		
				_	00.001.00	
Subtota	·				\$3,891,030	
Access Fees			·			
Extraction Wells	1	LS	\$ 10,000	\$ 10,000		
Pipeline to K Mart		LS	\$ 50,000	\$ 50,000		
Well Pipelines		LS	\$ 25,000	,		
Contingencies	1	LS	30%	\$ 25,500 <u></u>		
Subtota	1				\$110,500	
Consulting/Engineering Fees						
Extraction Wells Pipeline Construction	1 1	LS LS	12% 12%			
Connection Piping	ì	LS	12%			
Pumping System/Process Contros	1	LS	12%			
Contingencies	1	LS	30%	· -	201001	
Subtotal					\$ 334,324	·
Post Closure	_					
Plug Extraction Wells Plug Pipeline To Maple Road	3 14	section	\$ 1,500 \$1,800.00			
Technical/Professional Services	1	LS	20%	•		
Contingencies	1	LS	30%	•		
Subtota	1			,	\$46,332	
DIDDOT COST SUPTOTAL				=		
DIRECT COST SUBTOTAL					\$4,407,186	
ANNUAL OPERATION AND MAINTENANCE COSTS						
Treatment system operation	0	1000 gal	\$ 0.27	\$ -		1200GPM - 24 hr per day - 365 days per year
Pipeline Maintenance	1	year	\$ 20,000			
Well Maintenance	3	year	\$ 2,000			
Analytical - Extraction Wells	36	samples	\$ 185			
Electrical for Pumping Contingencies	1 1	Year LS	\$ 38,956 30%			
ANNUAL O & M SUBTOTAL	<u> </u>	Lo	30/0	♥ 21, 4 0J =	\$93,101	
TOTAL CAPITAL COST (INDIRECT AND DIRECT COSTS)				\$4,407,186	
·						
PRESENT WORTH OF ANNUAL O & M OVER 20 YEAR F	EKIUD			=	\$986,300	Assumes a discount rate of 7 percent over a 20 year period.
TOTAL PRESENT WORTH (20 YEAR O&M)					\$5,393,486	Capital cost plus 20 O&M
SINGLE YEAR OF OPERATION O&M					\$93,101	
TOTAL PRESENT WORTH (1 YEAR O&M)				=	\$4,500,286	Capital cost plus 1 year O&M

Alternative includes groundwater extraction, treatment and discharge to Huron River

MDEQ Combined Alternative Leading Edge Cost Estimate with 10 and 1 Year O&M Gelman Sciences Site Ann Arbor, Michigan

1	S ESTIMATE					COMMENTS
	Quantity	Unit	Unit Price	Cost	Subtotal	
MODIL IZATION/INCA/ONY IZATION						Includes all labor, materials, equipment, administrative costs.
MOBILIZATION/DEMOBILIZATION Subtotal	1	Estimate	\$25,000	\$25,000 _	\$25,000	
Suototal				-	\$23,000	
GROUNDWATER MODELING						
Install Monitoring Wells	10	each	\$20,000	\$200,000		
Sample Wells Analytical	10 10	wells samples	\$135 \$385	\$1,350		
Modeling	10	LS	\$150,000	\$3,850 \$150,000		
Subtotal	_	20	4.50,000		\$355,200	
						
INFRASTRUCTURE Extraction Wells	3	each	\$ 50,000 \$	150,000		
Connection piping to Extraction Wells	300	LF	\$ 50,000 1	•		Assume 100 feet per well connection
Pipeline to K-Mart				3.,000		The second of th
12 inch HDPE	2500	LF	\$ 225 \$	562,500		Assume open cut
Steel casing under roads all roads	0	LF	\$ 290 \$			
Manholes Pipeline to Huron River	5	each	\$ 4,500 \$	22,500		
8 inch HDPE	35250	LF	\$ 90 \$	3,172,500		Assume open cut with doubled 8-inch lines (\$90/LF for single line, \$50/LF for double line)
Steel casing under roads all roads	1950	LF	\$ 240 \$			Assume directional drill 13 crossings at 75 LF each
Manholes	12	each	\$ 4,500 \$	•		
Electrical Service	3	each	\$ 50,000 \$			Supply service and connect
Pumping Systems Process Control	3	each	\$ 3,000 \$			
Process Control Treatment System	1 1	each LS	\$ 10,304 \$ \$ 775,000 \$			
Contingencies	1	LS	30% \$			
- 	_		5070 6	-,-=-,550		
Subtotal				-	\$7,021,430	
Gabiolai					ψ1,V21,¶JU	
Access Fees			-			
Extraction Wells	1	LS	\$ 10,000 \$			
Pipeline to Maple Road	1	LS	\$ 50,000 \$			
Pipeline to Huron River Treatment System	1 1	LS LS	\$ 50,000 \$ \$ 20,000 \$			
Well Pipelines	1	LS	\$ 25,000 \$			
Contingencies	1	LS	30% \$			
Subtotal				_	\$201,500	
,						
Consulting/Engineering Fees						
Extraction Wells	I	LS	12% \$			
Pipeline Construction Connection Piping	1 1	LS LS	12% \$ 12% \$			
		டி		3,2/0		
Pumping System/Process Contros	1					
Pumping System/Process Contros Contingencies	1 1	LS LS	12% \$ 30% \$	2,316		
	1	LS	12% \$	2,316 161,140 _	\$ 698,272	
Contingencies	1	LS	12% \$	2,316 161,140 _	\$ 698,272	
Contingencies Subtotal Post Closure	1 1	LS	12% \$	2,316 161,140 _	\$ 698,272	
Contingencies Subtotal Post Closure Plug Extraction Wells	3	LS	\$ 2,000 \$	2,316 3 161,140 _	\$ 698,272	
Contingencies Subtotal Post Closure Plug Extraction Wells Plug Monitoring Wells	3 0	LS LS	\$ 2,000 \$ \$ 2,000 \$	2,316 161,140 _	\$ 698,272	
Contingencies Subtotal Post Closure Plug Extraction Wells Plug Monitoring Wells Plug Pipeline To Maple Road	3 0 5	LS LS	\$ 2,000 \$ \$ 2,000 \$ \$ 1,800 \$	2,316 161,140 _	\$ 698,272	
Contingencies Subtotal Post Closure Plug Extraction Wells Plug Monitoring Wells Plug Pipeline To Maple Road Plug Pipeline to Huron River	3 0 5	LS LS	\$ 2,000 \$ \$ 2,000 \$ \$ 1,800 \$ \$ 1,800 \$	2,316 161,140 _ 6 6,000 6 - 7 9,000 6 21,600	\$ 698,272	
Contingencies Subtotal Post Closure Plug Extraction Wells Plug Monitoring Wells Plug Pipeline To Maple Road	3 0 5	LS LS	\$ 2,000 \$ \$ 2,000 \$ \$ 1,800 \$	2,316 161,140 _ 6 6,000 6 - 7,000 7,320	\$ 698,272	
Contingencies Subtotal Post Closure Plug Extraction Wells Plug Monitoring Wells Plug Pipeline To Maple Road Plug Pipeline to Huron River Technical/Professional Services	3 0 5 12	LS LS section section LS	\$ 2,000 \$ \$ 2,000 \$ \$ 1,800 \$ \$ 1,800 \$	2,316 161,140 _ 6 6,000 6 - 7,000 7,320	\$ 698,272 \$57,096	
Contingencies Subtotal Post Closure Plug Extraction Wells Plug Monitoring Wells Plug Pipeline To Maple Road Plug Pipeline to Huron River Technical/Professional Services Contingencies Subtotal	3 0 5 12	LS LS section section LS	\$ 2,000 \$ \$ 2,000 \$ \$ 1,800 \$ \$ 1,800 \$	2,316 161,140 _ 6 6,000 6 - 7,000 7,320	\$57,096	
Contingencies Subtotal Post Closure Plug Extraction Wells Plug Monitoring Wells Plug Pipeline To Maple Road Plug Pipeline to Huron River Technical/Professional Services Contingencies	3 0 5 12	LS LS section section LS	\$ 2,000 \$ \$ 2,000 \$ \$ 1,800 \$ \$ 1,800 \$	2,316 161,140 _ 6 6,000 6 - 7,000 7,320	,	
Contingencies Subtotal Post Closure Plug Extraction Wells Plug Monitoring Wells Plug Pipeline To Maple Road Plug Pipeline to Huron River Technical/Professional Services Contingencies Subtotal	3 0 5 12	LS LS section section LS	\$ 2,000 \$ \$ 2,000 \$ \$ 1,800 \$ \$ 1,800 \$	2,316 161,140 _ 6 6,000 6 - 7,000 7,320	\$57,096	
Contingencies Subtotal Post Closure Plug Extraction Wells Plug Monitoring Wells Plug Pipeline To Maple Road Plug Pipeline to Huron River Technical/Professional Services Contingencies Subtotal DIRECT COST SUBTOTAL ANNUAL OPERATION AND MAINTENANCE COSTS Treatment system operation	3 0 5 12 1 1	section section LS LS	\$ 2,000 \$ \$ 2,000 \$ \$ 1,800 \$ 20% \$ 30% \$	2,316 161,140 _ 6 6,000 6 9,000 7,320 7,320 13,176 _ =	\$57,096	1200GPM - 24 hr per day - 365 days per year
Contingencies Subtotal Post Closure Plug Extraction Wells Plug Monitoring Wells Plug Pipeline To Maple Road Plug Pipeline to Huron River Technical/Professional Services Contingencies Subtotal DIRECT COST SUBTOTAL ANNUAL OPERATION AND MAINTENANCE COSTS Treatment system operation Pipeline Maintenance	3 0 5 12 1 1	section section LS LS	\$ 2,000 \$ 2,000 \$ 1,800 \$ 2000 \$ 30% \$	6,000 6,000 7,320 13,176 =	\$57,096	1200GPM - 24 hr per day - 365 days per year
Contingencies Subtotal Post Closure Plug Extraction Wells Plug Monitoring Wells Plug Pipeline To Maple Road Plug Pipeline to Huron River Technical/Professional Services Contingencies Subtotal DIRECT COST SUBTOTAL ANNUAL OPERATION AND MAINTENANCE COSTS Treatment system operation Pipeline Maintenance NPDES monitoring, reporting, fees	3 0 5 12 1 1 1	section section LS LS	\$ 2,000 \$ 2,000 \$ 1,800 \$ 20% \$ 30% \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	2,316 161,140 _ 6 6,000 7,320 13,176 _ 6 163,982 20,000 30,150	\$57,096	1200GPM - 24 hr per day - 365 days per year
Contingencies Subtotal Post Closure Plug Extraction Wells Plug Monitoring Wells Plug Pipeline To Maple Road Plug Pipeline to Huron River Technical/Professional Services Contingencies Subtotal DIRECT COST SUBTOTAL ANNUAL OPERATION AND MAINTENANCE COSTS Treatment system operation Pipeline Maintenance NPDES monitoring, reporting, fees Well Maintenance	3 0 5 12 1 1 1	section section LS LS	\$ 2,000 \$ 2,000 \$ 1,800 \$ 20% \$ 30% \$ \$ 30% \$ \$	2,316 161,140 _ 6 6,000 7,000 21,600 7,320 13,176 _ = 163,982 20,000 30,150 6,000	\$57,096	
Contingencies Subtotal Post Closure Plug Extraction Wells Plug Monitoring Wells Plug Pipeline To Maple Road Plug Pipeline to Huron River Technical/Professional Services Contingencies Subtotal DIRECT COST SUBTOTAL ANNUAL OPERATION AND MAINTENANCE COSTS Treatment system operation Pipeline Maintenance NPDES monitoring, reporting, fees	3 0 5 12 1 1 1	section section LS LS	\$ 2,000 \$ 2,000 \$ 1,800 \$ 20% \$ 30% \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	6,000 6,000 7,320 13,176 163,982 20,000 30,150 6,000 19,440	\$57,096	1200GPM - 24 hr per day - 365 days per year Sample 36 wells Quarterly Sample 36 wells Quarterly
Contingencies Subtotal Post Closure Plug Extraction Wells Plug Monitoring Wells Plug Pipeline To Maple Road Plug Pipeline to Huron River Technical/Professional Services Contingencies Subtotal DIRECT COST SUBTOTAL ANNUAL OPERATION AND MAINTENANCE COSTS Treatment system operation Pipeline Maintenance NPDES monitoring, reporting, fees Well Maintenance Groundwater Sampling Analytical - Monitoring Wells Analytical - Extraction Wells	3 0 5 12 1 1 1 630700 1 1 3 144	section section LS LS	\$ 2,000 \$ 2,000 \$ 1,800 \$ 20% \$ 30% \$ \$ \$ 20,000 \$ \$ 30,150 \$ \$ 2,000 \$ \$ 30,150 \$ \$ 2,000 \$ \$ 135 \$ \$	6,000 6,000 7,320 13,176 163,982 20,000 30,150 6,000 19,440 55,440	\$57,096	Sample 36 wells Quarterly
Contingencies Subtotal Post Closure Plug Extraction Wells Plug Monitoring Wells Plug Pipeline To Maple Road Plug Pipeline to Huron River Technical/Professional Services Contingencies Subtotal DIRECT COST SUBTOTAL ANNUAL OPERATION AND MAINTENANCE COSTS Treatment system operation Pipeline Maintenance NPDES monitoring, reporting, fees Well Maintenance Groundwater Sampling Analytical - Monitoring Wells Analytical - Extraction Wells Electrical for Pumping	630700 1 1 3 144 144 36 1	section section LS LS 1000 gal year year samples samples samples year	\$ 2,000 \$ 2,000 \$ 1,800 \$ 20% \$ 30% \$ \$ \$ 20,000 \$ \$ 2,000 \$ 30,150 \$ \$ 2,000 \$ \$ 30,150 \$ \$ 2,000 \$ \$ 3,050 \$ \$ 135 \$ 385 \$ \$ 185 \$ \$ 49,448 \$ \$ \$	2,316 161,140 _ 6,000 6,9,000 7,320 13,176 _ = 163,982 20,000 30,150 6,000 19,440 55,440 6,660 49,448	\$57,096	Sample 36 wells Quarterly Sample 36 wells Quarterly
Contingencies Subtotal Post Closure Plug Extraction Wells Plug Monitoring Wells Plug Pipeline To Maple Road Plug Pipeline to Huron River Technical/Professional Services Contingencies Subtotal DIRECT COST SUBTOTAL ANNUAL OPERATION AND MAINTENANCE COSTS Treatment system operation Pipeline Maintenance NPDES monitoring, reporting, fees Well Maintenance Groundwater Sampling Analytical - Monitoring Wells Analytical - Extraction Wells Electrical for Pumping Electrical for Discharge	630700 1 1 3 144 144 36 1	section section LS LS LS	\$ 2,000 \$ 2,000 \$ 1,800 \$ 2000 \$ 30% \$ \$ 30% \$ \$ \$ 30% \$ \$ \$ 30% \$ \$ \$ 30% \$ \$ \$ 30,150 \$ \$ 2,000 \$ \$ 30,150 \$ \$ 2,000 \$ \$ 30,150 \$ \$ 2,000 \$ \$ 30,150 \$ \$ 2,000 \$ \$ 30,150 \$ \$ 2,000 \$ \$ 30,150 \$ \$ 2,000 \$ \$ 30,150 \$ \$ 2,000 \$ \$ 30,150 \$ \$ 2,000 \$ \$ 30,150 \$ \$ 3,012 \$ \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ \$ 3,012 \$ \$ 3,	2,316 161,140 _ 6,000 - 9,000 21,600 7,320 13,176 _ = 163,982 20,000 30,150 6,000 19,440 55,440 6,660 49,448 3,012	\$57,096	Sample 36 wells Quarterly
Contingencies Subtotal Post Closure Plug Extraction Wells Plug Monitoring Wells Plug Pipeline To Maple Road Plug Pipeline to Huron River Technical/Professional Services Contingencies Subtotal DIRECT COST SUBTOTAL ANNUAL OPERATION AND MAINTENANCE COSTS Treatment system operation Pipeline Maintenance NPDES monitoring, reporting, fees Well Maintenance Groundwater Sampling Analytical - Monitoring Wells Analytical - Extraction Wells Electrical for Pumping Electrical for Discharge Contingencies	630700 1 1 3 144 144 36 1	section section LS LS 1000 gal year year samples samples samples year	\$ 2,000 \$ 2,000 \$ 1,800 \$ 20% \$ 30% \$ \$ \$ 20,000 \$ \$ 2,000 \$ 30,150 \$ \$ 2,000 \$ \$ 30,150 \$ \$ 2,000 \$ \$ 3,050 \$ \$ 135 \$ 385 \$ \$ 185 \$ \$ 49,448 \$ \$ \$	2,316 161,140	\$57,096	Sample 36 wells Quarterly Sample 36 wells Quarterly
Contingencies Subtotal Post Closure Plug Extraction Wells Plug Monitoring Wells Plug Pipeline To Maple Road Plug Pipeline to Huron River Technical/Professional Services Contingencies Subtotal DIRECT COST SUBTOTAL ANNUAL OPERATION AND MAINTENANCE COSTS Treatment system operation Pipeline Maintenance NPDES monitoring, reporting, fees Well Maintenance Groundwater Sampling Analytical - Monitoring Wells Analytical - Extraction Wells Electrical for Pumping Electrical for Discharge Contingencies ANNUAL O & M SUBTOTAL	630700 1 1 3 144 144 36 1	section section LS LS LS	\$ 2,000 \$ 2,000 \$ 1,800 \$ 2000 \$ 30% \$ \$ 30% \$ \$ \$ 30% \$ \$ \$ 30% \$ \$ \$ 30% \$ \$ \$ 30,150 \$ \$ 2,000 \$ \$ 30,150 \$ \$ 2,000 \$ \$ 30,150 \$ \$ 2,000 \$ \$ 30,150 \$ \$ 2,000 \$ \$ 30,150 \$ \$ 2,000 \$ \$ 30,150 \$ \$ 2,000 \$ \$ 30,150 \$ \$ 2,000 \$ \$ 30,150 \$ \$ 2,000 \$ \$ 30,150 \$ \$ 3,012 \$ \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ \$ 3,012 \$ \$ 3,	2,316 161,140 _ 6,000 - 9,000 21,600 7,320 13,176 _ = 163,982 20,000 30,150 6,000 19,440 55,440 6,660 49,448 3,012	\$57,096 \$8,358,498 \$460,372	Sample 36 wells Quarterly Sample 36 wells Quarterly
Contingencies Subtotal Post Closure Plug Extraction Wells Plug Monitoring Wells Plug Pipeline To Maple Road Plug Pipeline to Huron River Technical/Professional Services Contingencies Subtotal DIRECT COST SUBTOTAL ANNUAL OPERATION AND MAINTENANCE COSTS Treatment system operation Pipeline Maintenance NPDES monitoring, reporting, fees Well Maintenance Groundwater Sampling Analytical - Monitoring Wells Analytical - Extraction Wells Electrical for Pumping Electrical for Discharge Contingencies ANNUAL O & M SUBTOTAL	3 0 5 12 1 1 1 3 144 144 36 1 1	section section LS LS LS	\$ 2,000 \$ 2,000 \$ 1,800 \$ 2000 \$ 30% \$ \$ 30% \$ \$ \$ 30% \$ \$ \$ 30% \$ \$ \$ 30% \$ \$ \$ 30,150 \$ \$ 2,000 \$ \$ 30,150 \$ \$ 2,000 \$ \$ 30,150 \$ \$ 2,000 \$ \$ 30,150 \$ \$ 2,000 \$ \$ 30,150 \$ \$ 2,000 \$ \$ 30,150 \$ \$ 2,000 \$ \$ 30,150 \$ \$ 2,000 \$ \$ 30,150 \$ \$ 2,000 \$ \$ 30,150 \$ \$ 3,012 \$ \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ \$ 3,012 \$ \$ 3,	2,316 161,140 _ 6,000 - 9,000 21,600 7,320 13,176 _ = 163,982 20,000 30,150 6,000 19,440 55,440 6,660 49,448 3,012	\$57,096 \$8,358,498 \$460,372 \$8,358,498	Sample 36 wells Quarterly Sample 36 wells Quarterly Per Pall FS
Contingencies Subtotal Post Closure Plug Extraction Wells Plug Monitoring Wells Plug Pipeline To Maple Road Plug Pipeline to Huron River Technical/Professional Services Contingencies Subtotal DIRECT COST SUBTOTAL ANNUAL OPERATION AND MAINTENANCE COSTS Treatment system operation Pipeline Maintenance NPDES monitoring, reporting, fees Well Maintenance Groundwater Sampling Analytical - Monitoring Wells Analytical - Extraction Wells Electrical for Pumping Electrical for Discharge Contingencies ANNUAL O & M SUBTOTAL TOTAL CAPITAL COST (INDIRECT AND DIRECT COSTS) PRESENT WORTH OF ANNUAL O & M OVER 10 YEAR PR	3 0 5 12 1 1 1 3 144 144 36 1 1	section section LS LS LS	\$ 2,000 \$ 2,000 \$ 1,800 \$ 2000 \$ 30% \$ \$ 30% \$ \$ \$ 30% \$ \$ \$ 30% \$ \$ \$ 30% \$ \$ \$ 30,150 \$ \$ 2,000 \$ \$ 30,150 \$ \$ 2,000 \$ \$ 30,150 \$ \$ 2,000 \$ \$ 30,150 \$ \$ 2,000 \$ \$ 30,150 \$ \$ 2,000 \$ \$ 30,150 \$ \$ 2,000 \$ \$ 30,150 \$ \$ 2,000 \$ \$ 30,150 \$ \$ 2,000 \$ \$ 30,150 \$ \$ 3,012 \$ \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ \$ 3,012 \$ \$ 3,	2,316 161,140 _ 6,000 - 9,000 21,600 7,320 13,176 _ = 163,982 20,000 30,150 6,000 19,440 55,440 6,660 49,448 3,012	\$57,096 \$8,358,498 \$460,372 \$8,358,498 \$3,233,500	Sample 36 wells Quarterly Sample 36 wells Quarterly Per Pall FS Assumes a discount rate of 7 percent over a 10 year period.
Contingencies Subtotal Post Closure Plug Extraction Wells Plug Monitoring Wells Plug Pipeline To Maple Road Plug Pipeline to Huron River Technical/Professional Services Contingencies Subtotal DIRECT COST SUBTOTAL ANNUAL OPERATION AND MAINTENANCE COSTS Treatment system operation Pipeline Maintenance NPDES monitoring, reporting, fees Well Maintenance Groundwater Sampling Analytical - Monitoring Wells Analytical - Extraction Wells Electrical for Pumping Electrical for Discharge Contingencies ANNUAL O & M SUBTOTAL TOTAL CAPITAL COST (INDIRECT AND DIRECT COSTS) PRESENT WORTH OF ANNUAL O & M OVER 10 YEAR PITOTAL PRESENT WORTH (10 YEAR O&M)	3 0 5 12 1 1 1 3 144 144 36 1 1	section section LS LS LS	\$ 2,000 \$ 2,000 \$ 1,800 \$ 2000 \$ 30% \$ \$ 30% \$ \$ \$ 30% \$ \$ \$ 30% \$ \$ \$ 30% \$ \$ \$ 30,150 \$ \$ 2,000 \$ \$ 30,150 \$ \$ 2,000 \$ \$ 30,150 \$ \$ 2,000 \$ \$ 30,150 \$ \$ 2,000 \$ \$ 30,150 \$ \$ 2,000 \$ \$ 30,150 \$ \$ 2,000 \$ \$ 30,150 \$ \$ 2,000 \$ \$ 30,150 \$ \$ 2,000 \$ \$ 30,150 \$ \$ 3,012 \$ \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ \$ 3,012 \$ \$ 3,	2,316 161,140 _ 6,000 - 9,000 21,600 7,320 13,176 _ = 163,982 20,000 30,150 6,000 19,440 55,440 6,660 49,448 3,012	\$57,096 \$8,358,498 \$460,372 \$8,358,498 \$3,233,500 \$11,591,998	Sample 36 wells Quarterly Sample 36 wells Quarterly Per Pall FS
Contingencies Subtotal Post Closure Plug Extraction Wells Plug Monitoring Wells Plug Pipeline To Maple Road Plug Pipeline to Huron River Technical/Professional Services Contingencies Subtotal DIRECT COST SUBTOTAL ANNUAL OPERATION AND MAINTENANCE COSTS Treatment system operation Pipeline Maintenance NPDES monitoring, reporting, fees Well Maintenance Groundwater Sampling Analytical - Monitoring Wells Analytical - Extraction Wells Electrical for Pumping Electrical for Discharge Contingencies ANNUAL O & M SUBTOTAL TOTAL CAPITAL COST (INDIRECT AND DIRECT COSTS) PRESENT WORTH OF ANNUAL O & M OVER 10 YEAR PR	3 0 5 12 1 1 1 3 144 144 36 1 1	section section LS LS LS	\$ 2,000 \$ 2,000 \$ 1,800 \$ 2000 \$ 30% \$ \$ 30% \$ \$ \$ 30% \$ \$ \$ 30% \$ \$ \$ 30% \$ \$ \$ 30,150 \$ \$ 2,000 \$ \$ 30,150 \$ \$ 2,000 \$ \$ 30,150 \$ \$ 2,000 \$ \$ 30,150 \$ \$ 2,000 \$ \$ 30,150 \$ \$ 2,000 \$ \$ 30,150 \$ \$ 2,000 \$ \$ 30,150 \$ \$ 2,000 \$ \$ 30,150 \$ \$ 2,000 \$ \$ 30,150 \$ \$ 3,012 \$ \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ 3,012 \$ \$ \$ 3,012 \$ \$ 3,	2,316 161,140 _ 6,000 - 9,000 21,600 7,320 13,176 _ = 163,982 20,000 30,150 6,000 19,440 55,440 6,660 49,448 3,012	\$57,096 \$8,358,498 \$460,372 \$8,358,498 \$3,233,500	Sample 36 wells Quarterly Sample 36 wells Quarterly Per Pall FS Assumes a discount rate of 7 percent over a 10 year period.

Alternative includes groundwater extraction, treatment and discharge to Huron River
Costs used to evaluate the MDEQ alternative were generated by both PLS (in their Feasibility Study) and WESTON.